

Table 8. PAD District 1 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-May 2018
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	52	--	--	819	192	51	22	1,050	42	0
Hydrocarbon Gas Liquids	468	0	33	60	-37	--	-18	41	67	433
Natural Gas Liquids	468	0	24	54	-46	--	-17	41	67	407
Ethane	204	--	--	--	--	--	-1	--	23	19
Propane	153	--	21	50	118	--	-16	--	--	321
Normal Butane	46	--	3	1	7	--	1	24	4	28
Isobutane	23	--	-1	3	-3	--	0	14	0	8
Natural Gasoline	42	0	--	--	-5	--	0	4	2	31
Refinery Olefins	--	--	10	6	--	--	-1	--	--	26
Ethylene	--	--	0	--	--	--	--	--	--	0
Propylene	--	--	10	6	9	--	-1	--	--	25
Butylene	--	--	-1	--	--	--	-1	--	--	0
Isobutylene	--	--	1	--	--	--	0	--	--	1
Other Liquids	--	31	--	597	1,883	219	64	2,664	9	-6
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons	--	31	--	6	322	-14	-2	343	5	0
Hydrogen	--	--	--	--	--	3	--	3	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol) ...	--	31	--	6	322	-17	-2	340	5	0
Fuel Ethanol ⁶	--	24	--	--	315	-7	-1	329	4	0
Renewable Fuels Except Fuel Ethanol	--	7	--	6	7	-11	-1	11	0	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	33	-1	--	10	27	1	-6
Motor Gasoline Blend.Comp. (MGBC) ⁶	--	0	--	557	1,562	233	56	2,294	3	0
Reformulated	--	--	--	185	245	108	2	536	0	0
Conventional	--	0	--	373	1,317	125	53	1,758	3	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	3,764	383	1,578	-216	-113	--	155	5,467
Finished Motor Gasoline	--	--	3,179	29	220	-227	-7	--	3	3,206
Reformulated	--	--	1,279	--	--	-92	0	--	--	1,187
Conventional	--	--	1,901	29	220	-135	-7	--	3	2,019
Finished Aviation Gasoline	--	--	--	0	2	--	0	--	--	2
Kerosene-Type Jet Fuel	--	--	91	51	489	--	14	--	15	602
Kerosene	--	--	3	3	2	--	-5	--	0	13
Distillate Fuel Oil ⁶	--	--	320	166	801	11	-139	--	55	1,382
15 ppm sulfur and under	--	--	283	139	726	11	-107	--	36	1,229
Greater than 15 ppm to 500 ppm sulfur	--	--	1	5	4	--	-19	--	9	22
Greater than 500 ppm sulfur	--	--	36	21	71	--	-12	--	10	131
Residual Fuel Oil ⁷	--	--	44	103	0	--	-3	--	35	114
Less than 0.31 percent sulfur	--	--	10	5	0	--	-1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	14	6	--	--	-1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	20	92	1	--	-1	--	NA	NA
Petrochemical Feedstocks	--	--	3	0	0	--	0	--	--	3
Naphtha for Petro. Feed. Use	--	--	3	0	0	--	0	--	--	3
Other Oils for Petro. Feed. Use	--	--	--	--	0	--	--	--	--	0
Special Naphthas	--	--	1	--	--	--	0	--	--	1
Lubricants	--	--	14	6	13	--	1	--	11	21
Waxes	--	--	0	2	--	--	-1	--	2	1
Petroleum Coke	--	--	34	1	13	--	--	--	32	16
Marketable	--	--	13	1	13	--	--	--	32	-4
Catalyst	--	--	20	--	--	--	--	--	--	20
Asphalt and Road Oil	--	--	29	22	37	--	26	--	2	59
Still Gas	--	--	44	--	--	--	--	--	--	44
Miscellaneous Products	--	--	3	--	--	--	0	--	0	2
Total	520	31	3,797	1,859	3,616	54	-45	3,755	273	5,894

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.